



ORDINANCE No. 2025-12

AN ORDINANCE TO ADOPT A BUDGET FOR THE OPERATION OF THE DEPARTMENT OF PUBLIC UTILITIES OF THE CITY OF ORANGEBURG, STATE OF SOUTH CAROLINA FOR THE FISCAL YEAR OCTOBER 1, 2025 THROUGH SEPTEMBER 30, 2026, (2) ADOPT AMENDED ELECTRIC RATES EFFECTIVE OCTOBER 1, 2025, (3) ADOPT AMENDED NATURAL GAS RATES EFFECTIVE OCTOBER 1, 2025, (4) ADOPT AMENDED WATER RATES EFFECTIVE OCTOBER 1, 2025, AND (5) ADOPT AMENDED WASTEWATER RATES EFFECTIVE OCTOBER 1, 2025.

BE IT ORDAINED BY THE CITY COUNCIL DULY ASSEMBLED, that the attached budget consisting of eight (8) pages is hereby adopted as the operating budget for the Department of Public Utilities of the City of Orangeburg, consisting of the Administrative, Electric, Natural Gas, Water and Wastewater Divisions (collectively referred to as the "System") for the fiscal year October 1, 2025 through September 30, 2026.

BE IT FURTHER ORDAINED that the Manager of the Department of Public Utilities is authorized to transfer budgeted amounts between line items and/or divisions or between approved capital projects in accordance with the duties and responsibilities of said Manager, subject to the limitations of the Revenue Bond Act for Utilities, South Carolina Ann. Code Sec. 6-21-440.

BE IT FURTHER ORDAINED that the City Council hereby finds and determines, as a fact and after appropriate investigation, as follows:

The Fiscal Year 2025-2026 Budget appropriates sufficient revenues to pay the principal of and interest on all bonds secured by revenues of the System as and when they become due and payable in one or more bond and interest redemption funds (a.k.a "debt service funds"). The Fiscal Year 2025-2026 budget requires \$2,200,000 to remain invested in a sinking fund held by the SC Local Government Investment Pool ("Bond Repayment Account") and appropriations of \$4,800,000 for fiscal year revenue bond repayments.

The Department of Public Utilities maintains an account described as the "Customer Deposit Account." This account is restricted for ensuring the collectability of customer's accounts receivable. This account ensures all customer deposits are held as cash and in trust until the customer's account is closed in good standing. The budget provides a restriction on of all customer deposits held by the Department.

The Fiscal Year 2025-2026 Budget appropriates sufficient revenues to provide for the payment of all expenses of administration and operation of the System, as well as such expenses for maintenance as may be necessary to preserve the System in good repair and working order. These appropriations are shown as multiple accounts, organized by Division and line items collectively serving as the "Operation and Maintenance" fund.

The Department of Public Utilities maintains an account described as the "Capital Reserve Account." The funds held in this account are restricted for the purpose of funding depreciation of the System. The budgeted balance to continue to be invested in the Capital Reserve Account is \$15,000,000. The Fiscal Year 2025-2026 Budget appropriates no additional funds to the Capital Reserve Account. Upon advice of the Manager of the Department of Public Utilities, and as supported by capital improvement plans prepared by the Departments' Directors, the City Council hereby finds and declares that such appropriations are sufficient (together with the existing balance in the Contingency Reserve Account) to build up a reserve for depreciation of the System. The Department of Public Utilities maintains an account described as the "Contingency Reserve Account" that is restricted for the purposes of funding improvements, betterments and extensions to the System. The Fiscal Year 2025-2026 Budget appropriates through multiple line items additions to fund capital improvements in this account of \$15,000,000. Upon advice of the Manager of the Department of Public Utilities, and as supported by analyses of the System's current physical condition as presented by the Departments' Directors, the City Council hereby finds and declares that such appropriations are sufficient for funding improvements, betterments, and extensions to the System, other than those necessary to maintain it in good repair and

working order as provided above. The Department of Public Utilities also maintains an account described as the "Liability Reserve Account" that is restricted for the purposes of funding certain liabilities associated with the operation of the System. The budgeted balance to be maintained in the Liability Reserve Account is \$3,000,000. Upon advice of the Manager of the Department of Public Utilities, and as supported by analyses of the utility systems' current financial condition as prepared by the Department's Directors, the City Council hereby finds and declares that such amount to be a sufficient reserve for funding liabilities associated with the operation of the utility systems, other than those necessary to maintain it in good repair and working order as provided above. Therefore, the Fiscal Year 2025-2026 Budget appropriates no additional funds to the Liability Reserve Account.

The Department of Public Utilities also maintains the "Economic Development Revolving Fund" as described in resolution (EDRF 4-6-21), and funds are restricted for the purposes of funding certain liabilities associated with the City's economic development efforts. The current budgeted balance in the Reserve Account is \$695,000. Upon advice of the Manager of the Department of Public Utilities, and as supported by analyses of the utility systems' current financial condition as prepared by the Department's Directors, the City Council hereby finds and declares such amount to be sufficient reserve for funding EDRF related liabilities. Therefore, the Fiscal Year 2025-2026 Budget appropriates no additional funds to the Economic Development Revolving Fund Reserve.

Based on the current levels of funding in the Capital Reserve Account and the Contingency Account and various capital funding appropriations in the Fiscal Year 2025-2026 Budget, the City Council believes that the Department's depreciation and contingency fund is adequately and appropriately funded. After giving effect to the funding described above, the budgeted revenues for the utility systems exceed the budgeted expenses for the systems by an amount of not less than \$20,311,550. Accordingly, the Council hereby determines and finds, as a fact and based on the information described above, that the amount of \$9,300,000 shall be considered surplus revenues of the utility systems and are hereby budgeted for discretionary transfer by City Council to the City of Orangeburg General Fund.

BE IT FURTHER ORDAINED by City Council duly assembled that the following electric, natural gas, water, and wastewater rates set forth in Exhibit "A" attached hereto and made a part hereof by reference are adopted and declared effective and in full force on October 1, 2025.

**DONE AND RATIFIED BY THE CITY OF ORANGEBURG, STATE OF SOUTH CAROLINA
THIS 2nd DAY OF SEPTEMBER, 2025.**



Mayor

Michael C. Butts

Members of Council

Richard F. Stroman
Kalafeneh
P. J. Stroman
James F. Stroman
James F. Stroman

ATTEST:

Luinda McDaniel
City Clerk

First Reading: August 5, 2025
Public Hearing: August 19, 2025
Second Reading: August 19, 2025
Third Reading: September 2, 2025

DEPARTMENT OF PUBLIC UTILITIES
CITY OF ORANGEBURG
THREE YEAR OPERATIONAL BUDGET (PROJECTED AND ACTUAL)
ADMIN DIVISION

BUDGET DEVELOPMENT ONLY: AMOUNTS INCLUDED IN DIVISION PAGES

	AUDITED FINAL 2023-2024	AMENDED PROJECTED 2024-2025	PROJECTED 2025-2026
OPERATING INCOME:			
Utility Billings	\$ -	\$ -	\$ -
Counter Service Fees	1,188,139	1,225,000	1,235,000
Fiber Rentals	-	-	-
Miscellaneous Sales & Services	-	-	-
Bad Debt (Expense)	-	-	-
TOTAL OPERATING INCOME	1,188,139	1,225,000	1,235,000
OPERATING EXPENSES:			
Depreciation Expense	2,139,653	2,150,000	2,275,000
Operating Expense	-	-	-
Administrative Expense	10,388,797	11,500,000	11,000,000
TOTAL OPERATING EXPENSES	12,528,450	13,650,000	13,275,000
OPERATING PROFIT	(11,340,311)	(12,425,000)	(12,040,000)
NON-OPERATING INCOME (EXPENSE):			
Gain (Loss) on Disposal of Property	135,788	(30,000)	(30,000)
Interest Income	2,745,860	900,000	900,000
Interest Expense	(530,877)	(400,000)	(400,000)
TOTAL NON-OPERATING INCOME	2,350,771	470,000	470,000
NET PROFIT BEFORE TRANSFER AND CONTRIBUTIONS	(8,989,540)	(11,955,000)	(11,570,000)
Contributed Capital		-	-
Transfer to City of Orangeburg - General Fund		-	-
Economic Development Revolving Fund		(1,000,000)	
NET PROFIT AFTER TRANSFER AND CONTRIBUTIONS	\$ (8,989,540)	\$ (12,955,000)	\$ (11,570,000)

Administrative Division operating and non-operating income and expenses are spread to operating divisions based on the percentage of sales below:

% Net Profit allocation	Division allocated to:	2023-2024	2024-2025	2025-2026
49.0%	Electric Division	(4,404,875)	(6,347,950)	(5,669,300)
13.0%	Natural Gas Division	(1,168,640)	(1,684,150)	(1,504,100)
21.0%	Water Division	(1,887,803)	(2,720,550)	(2,429,700)
17.0%	Wastewater Division	(1,528,222)	(2,202,350)	(1,966,900)
100.0%	Total Administrative Division	(8,989,540)	(12,955,000)	(11,570,000)

DEPARTMENT OF PUBLIC UTILITIES
CITY OF ORANGEBURG
THREE YEAR OPERATIONAL BUDGET (PROJECTED AND ACTUAL)
ELECTRIC DIVISION

	AUDITED	AMENDED	Rate Scenario 1A
	FINAL	PROJECTED	PROJECTED
	<u>2023-2024</u>	<u>2024-2025</u>	<u>2025-2026</u>
<u>OPERATING INCOME:</u>			
Utility Billings	\$ 93,658,076	\$ 92,000,000	\$ 95,704,150
Service Fees plus Interest	516,525	600,000	600,000
Communication	29,400	30,000	29,400
Miscellaneous Sales & Services	569,636	1,612,700	575,000
Bad Debt (Expense)	(149,693)	(150,000)	(160,000)
TOTAL OPERATING INCOME	94,623,944	94,092,700	96,748,550
<u>COST OF SALES:</u>			
Electricity Purchased	60,883,394	62,300,000	60,850,000
<u>OPERATING EXPENSES:</u>			
Depreciation Expense	6,724,744	6,200,000	6,400,000
Operating Expense	4,409,625	5,459,500	6,000,000
Administrative Expense	7,145,344	8,052,600	8,000,000
TOTAL OPERATING EXPENSES	18,279,713	19,712,100	20,400,000
OPERATING PROFIT	15,460,837	12,080,600	15,498,550
<u>NON-OPERATING INCOME (EXPENSE):</u>			
Gain (Loss) on Disposal of Property	(224,475)	(500,000)	(830,000)
Interest Income	1,878,443	1,700,000	1,500,000
Interest Expense	(316,016)	(979,600)	(980,000)
TOTAL NON-OPERATING INCOME	1,337,952	220,400	(310,000)
NET PROFIT BEFORE TRANSFER AND CONTRIBUTIONS	16,798,789	12,301,000	15,188,550
Contributed Capital	-	-	-
Transfer to City of Orangeburg - General Fund	(4,461,624)	(4,752,000)	(6,742,500)
Economic Development Revolving Fund		(1,000,000)	-
NET PROFIT AFTER TRANSFER AND CONTRIBUTIONS	\$ 12,337,165	\$ 6,549,000	\$ 8,446,050

DEPARTMENT OF PUBLIC UTILITIES
CITY OF ORANGEBURG
THREE YEAR OPERATIONAL BUDGET (PROJECTED AND ACTUAL)
GAS DIVISION

	AUDITED	AMENDED	Rate Scenario 1A
	FINAL	PROJECTED	PROJECTED
	<u>2023-2024</u>	<u>2024-2025</u>	<u>2025-2026</u>
<u>OPERATING INCOME:</u>			
Utility Billings	\$ 11,494,051	\$ 13,500,000	\$ 13,705,000
Counter Service Fees	178,221	200,000	200,000
Fiber Rentals		-	-
Miscellaneous Sales & Services	5,458	148,000	206,000
Bad Debt (Expense) Recovery	(7,156)	(22,800)	(15,000)
TOTAL OPERATING INCOME	11,670,574	13,825,200	14,096,000
<u>COST OF SALES:</u>			
Natural Gas Purchased	4,895,422	7,200,000	7,416,000
<u>OPERATING EXPENSES:</u>			
Depreciation Expense	1,364,143	1,400,000	1,400,000
Operating Expense	1,556,943	1,487,000	1,500,000
Administrative Expense	2,241,909	2,063,600	2,100,000
TOTAL OPERATING EXPENSES	5,162,995	4,950,600	5,000,000
OPERATING PROFIT	1,612,157	1,674,600	1,680,000
<u>NON-OPERATING INCOME (EXPENSE):</u>			
Gain (Loss) on Disposal of Property	(78,305)	(120,000)	(20,000)
Interest Income	541,433	250,000	200,000
Interest (Expense)	(110,238)	(35,400)	(35,000)
TOTAL NON-OPERATING EXPENSE	352,890	94,600	145,000
NET PROFIT BEFORE TRANSFER AND CONTRIBUTIONS	1,965,047	1,769,200	1,825,000
Contributed Capital	-	-	-
Transfer to City of Orangeburg - General Fund	(596,587)	(576,000)	(967,200)
Economic Development Revolving Fund			
NET PROFIT AFTER TRANSFER AND CONTRIBUTIONS	\$ 1,368,460	\$ 1,193,200	\$ 857,800

DEPARTMENT OF PUBLIC UTILITIES
CITY OF ORANGEBURG
THREE YEAR OPERATIONAL BUDGET (PROJECTED AND ACTUAL)
WATER DIVISION

	AUDITED FINAL 2023-2024	AMENDED PROJECTED 2024-2025	Rate Scenario 1A PROJECTED 2025-2026
<u>OPERATING INCOME:</u>			
Utility Billings	\$ 10,548,863	\$ 12,013,500	\$ 13,223,000
Counter Service Fees	332,679	250,000	300,000
Fiber Rentals			
Miscellaneous Sales & Services	239,271	220,000	130,000
Bad Debt Expense	(27,097)	(29,100)	(30,000)
TOTAL OPERATING INCOME	11,093,716	12,454,400	13,623,000
<u>OPERATING EXPENSES:</u>			
Depreciation Expense	3,172,269	3,607,000	3,500,000
Operating Expense	4,991,702	5,368,600	5,600,000
Administrative Expense	3,881,401	3,142,900	3,200,000
TOTAL OPERATING EXPENSES	12,045,372	12,118,500	12,300,000
OPERATING PROFIT (LOSS)	(951,656)	335,900	1,323,000
<u>NON-OPERATING INCOME (EXPENSE):</u>			
Water Taps and Impact fees	314,896	200,000	250,000
Water Impact Fees	-	-	-
Gain (Loss) on Disposal of Property	(146,170)	(1,000,000)	(30,000)
Interest Income	985,753	425,000	400,000
Interest Expense	(218,338)	(74,100)	(120,000)
TOTAL NON-OPERATING INCOME	936,141	(449,100)	500,000
NET PROFIT BEFORE TRANSFER AND CONTRIBUTIONS	(15,515)	(113,200)	1,823,000
Contributed Capital	673,272	4,500,000	-
Transfer to City of Orangeburg - General Fund	(581,136)	(558,000)	(930,000)
Economic Development Revolving Fund	-	-	-
NET PROFIT AFTER TRANSFER AND CONTRIBUTIONS	\$ 76,621	\$ 3,828,800	\$ 893,000

DEPARTMENT OF PUBLIC UTILITIES
CITY OF ORANGEBURG
THREE YEAR OPERATIONAL BUDGET (PROJECTED AND ACTUAL)
WASTEWATER DIVISION

	AUDITED	AMENDED	Rate Scenario 1A
	FINAL	PROJECTED	PROJECTED
	2023-2024	2024-2025	2025-2026
<u>OPERATING INCOME:</u>			
Utility Billings	\$ 7,638,090	\$ 8,939,500	\$ 9,400,000
Counter Service Fees	166,339	200,000	250,000
Fiber Rentals			
Miscellaneous Sales & Services	639,506	285,400	595,000
Bad Debt Expense	(17,707)	(18,100)	(20,000)
TOTAL OPERATING INCOME	8,426,228	9,406,800	10,225,000
<u>OPERATING EXPENSES:</u>			
Depreciation Expense	2,883,638	3,011,000	3,000,000
Operating Expense	3,466,892	3,581,200	3,500,000
Administrative Expense	2,122,606	2,363,200	2,400,000
TOTAL OPERATING EXPENSES	8,473,136	8,955,400	8,900,000
OPERATING PROFIT	(46,908)	451,400	1,325,000
<u>NON-OPERATING INCOME (EXPENSE):</u>			
Wastewater Taps and impact fees	189,352	143,300	175,000
Wastewater Impact Fees	-	-	-
Gain (Loss) on Disposal of Property	(73,085)	-	-
Interest Income	433,464	400,000	300,000
Interest Expense	(751,021)	(327,000)	(325,000)
TOTAL NON-OPERATING INCOME	(201,290)	216,300	150,000
NET PROFIT BEFORE TRANSFER AND CONTRIBUTIONS	(248,198)	667,700	1,475,000
Contributed Capital	-	800,000	-
Transfer to City of Orangeburg - General Fund	(460,653)	(414,000)	(660,300)
Economic Development Revolving Fund	-	-	-
NET PROFIT AFTER TRANSFER AND CONTRIBUTIONS	\$ (708,851)	\$ 1,053,700	\$ 814,700

DEPARTMENT OF PUBLIC UTILITIES
CITY OF ORANGEBURG
THREE YEAR OPERATIONAL BUDGET (BUDGETED AND ACTUAL)
DEPARTMENT TOTALS

	AUDITED FINAL 2023-2024	AMENDED PROJECTED 2024-2025	Rate Scenario 1A PROJECTED 2025-2026
<u>OPERATING INCOME:</u>			
Utility Billings	\$ 123,339,080	\$ 126,453,000	\$ 132,032,150
Counter Service Fees	1,193,764	1,250,000	1,350,000
Fiber Rentals	29,400	29,400	29,400
Miscellaneous Sales & Services	1,453,871	2,266,100	1,506,000
Bad Debt Expense	(201,653)	(220,000)	(225,000)
TOTAL OPERATING INCOME	125,814,462	129,778,500	134,692,550
<u>COST OF SALES:</u>			
Electricity Purchased	60,883,394	62,300,000	60,850,000
Natural Gas Purchased	4,895,422	7,200,000	7,416,000
TOTAL COST OF SALES	65,778,816	69,500,000	68,266,000
<u>OPERATING EXPENSES:</u>			
Depreciation Expense	14,144,794	14,218,000	14,300,000
Operating Expense	14,425,162	15,896,300	16,600,000
Administrative Expense	15,391,260	15,622,300	15,700,000
TOTAL OPERATING EXPENSES	43,961,216	45,736,600	46,600,000
OPERATING PROFIT	16,074,430	14,541,900	19,826,550
<u>NON-OPERATING INCOME:</u>			
Water and Wastewater Taps	504,248	343,300	425,000
Water and Wastewater Impact Fees	-	-	-
Gain (Loss) on Disposal of Property	(522,035)	(1,620,000)	(880,000)
Interest Income	3,839,093	2,775,000	2,400,000
Interest (Expense)	(1,395,613)	(1,416,100)	(1,460,000)
TOTAL NON-OPERATING INCOME	2,425,693	82,200	485,000
NET PROFIT BEFORE TRANSFER AND CONTRIBUTIONS	18,500,123	14,624,100	20,311,550
Contributed Capital	673,272	5,300,000	-
Transfer to City of Orangeburg - General Fund	(6,100,000)	(6,300,000)	(9,300,000)
Economic Development Revolving Fund	-	(1,000,000)	-
NET PROFIT AFTER TRANSFER AND CONTRIBUTIONS	\$ 13,073,395	\$ 12,624,100	\$ 11,011,550

DEPARTMENT OF PUBLIC UTILITIES
CITY OF ORANGEBURG
CASH FLOWS
DEPARTMENT TOTALS

	AUDITED FINAL 2023-2024	AMENDED PROJECTED 2024-2025	PROJECTED 2025-2026
<u>OPERATING ACTIVITIES:</u>			
Receipts from customers	\$ 125,743,853	\$ 130,050,000	\$ 132,800,000
Payments to suppliers and service providers	(81,017,419)	(84,250,000)	(83,081,700)
Payments to employees for salaries and benefits	(15,015,759)	(16,100,000)	(16,100,000)
Net cash provided by operations	29,710,675	29,700,000	33,618,300
<u>NONCAPITAL FINANCING ACTIVITIES:</u>			
Cash used for transfers to the City of Orangeburg (General Fund Transfer)	(6,100,000)	(6,300,000)	(9,300,000)
Principal repayments on Notes Receivable			
Net cash used for noncapital financing	(6,100,000)	(6,300,000)	(9,300,000)
<u>CAPITAL & RELATED FINANCING ACTIVITIES:</u>			
Acquisition of capital assets (Projects)	(25,789,331)	(26,500,000)	(31,297,616)
Acquisition of capital assets (Routine)	-	(10,500,000)	(8,626,800)
Acquisition of capital assets (Economic Development)	-	(1,000,000)	-
Proceeds from bonds/loans	21,000,000	11,500,000	-
Tap and impact fees	-	(430,000)	(350,000)
Principal paid on capital debt	(2,796,348)	(3,335,767)	(3,400,000)
Interest paid on capital debt	(1,395,613)	(1,796,000)	(1,450,000)
Proceeds from sale of assets	328,516	-	-
Receipts from Bull Swamp Acq	1,188,073		
Payments made in Bull Swamp Acq	(1,437,975)		
Capital grants and contributions	673,272	5,500,000	-
Net cash used by capital and financing	(8,229,406)	(26,561,767)	(45,124,416)
<u>INVESTING ACTIVITIES:</u>			
Investment Interest	1,648,210	2,640,000	1,300,000
Proceeds from investments (net of purchases)	(849,791)	-	-
Net cash provided by investing	798,419	2,640,000	1,300,000
Net increase (decrease) in cash and equivalents	16,179,688	(521,767)	(19,506,116)
Beginning cash and equivalents	17,932,503	34,112,191	33,590,424
Ending cash and equivalents	34,112,191	33,590,424	14,084,308
Ending investments	34,828,299	36,000,000	36,000,000
Total Liquidity	68,940,490	69,590,424	50,084,308

DEPARTMENT OF PUBLIC UTILITIES
CITY OF ORANGEBURG
CASH AND INVESTMENT RESTRICTIONS
DEPARTMENT TOTALS

	AUDITED FINAL <u>2023-2024</u>	AMENDED PROJECTED <u>2024-2025</u>	PROJECTED <u>2025-2026</u>
<u>RESTRICTIONS ON CASH:</u>			
Bond Repayment Account (Permanent)	\$ 3,027,000	\$ 3,050,000	\$ 3,100,000
Customer Deposit Account (Permanent)	7,000,000	7,000,000	7,000,000
Liability Reserve Account (Temporary)	3,000,000	3,000,000	3,000,000
Bond Proceeds	-	-	-
Economic Development Revolving Fund	1,550,000	1,695,000	695,000
Total Restricted Cash	14,577,000	14,745,000	13,795,000
<u>RESTRICTIONS ON INVESTMENTS:</u>			
Capital Reserve Account (Temporary)	15,000,000	15,000,000	15,000,000
Contingency Reserve Account (Temporary)	15,000,000	15,000,000	15,000,000
Total Restricted Investments	30,000,000	30,000,000	30,000,000
<u>Total Restrictions</u>	<u>\$ 44,577,000</u>	<u>\$ 44,745,000</u>	<u>\$ 43,795,000</u>

Electric Rate – Codes 2A, 2B**Small General Service****Department of Public Utilities - Orangeburg, South Carolina****Applicable:**

To a single-family dwelling unit supplied through one meter for domestic use. This schedule is not applicable to a residence which is used for commercial, professional or any other enterprise. If the customer's wiring is so arranged that electric service for domestic and non-domestic purposes can be metered separately, this schedule is applicable to that portion used for domestic purposes only.

Character of Service:

Alternating current, 60 hertz. Voltage and phase at the option of the Department.

Monthly Rate**Supply Charge:**

Current small general service supply charge will be applied to this rate schedule. The supply charge includes transmission and power supply related costs incurred by the Department.

Distribution Charge:

First 500 kWh @ \$0.04743 per kWh
All in excess of 500 kWh @ \$0.03795 per kWh

Service Charge:

\$18.50 per meter per month.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Electric Rate – Codes 2C, 2D**Medium General Service****Department of Public Utilities - Orangeburg, South Carolina****Applicable:**

To any customer not qualifying for Small General Service, at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. This schedule is not applicable to breakdown, standby, supplementary, resale or shared electric service. All temporary service will be billed under this schedule. This rate will not be available for any account which has a demand in excess of 50 kW.

Character of Service:

Alternating current, 60 hertz. Voltage and phase at the option of the Department.

Monthly Rate**Supply Charge:**

Current medium general service supply charge will be applied to this rate schedule. The supply charge includes transmission and power supply related costs incurred by the Department.

Distribution Charge:

First 1,000 kWh @ \$0.04494 per kWh
All in excess of 1,000 kWh @ \$0.03745 per kWh

Service Charge:

\$44.00 per meter per month.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Electric Rate – Code 2E**Small Demand Service****Department of Public Utilities - Orangeburg, South Carolina****Applicable:**

To any customer for all power and energy purposes having maximum monthly demands continuously of at least 50 kW and not exceeding 200 kW, or for those customers who do not otherwise meet the service criteria for any other existing rate schedule. This schedule is not applicable to breakdown, standby, supplementary, resale or shared electric service.

Character of Service:

Alternating current, 60 hertz, three-phase service. Voltage at the option of the Department.

Monthly Rate**Supply Charge:**

Current supply charge will be applied to this rate schedule. The supply charge includes transmission and power supply related costs incurred by the Department.

Distribution Demand Charge:

All kW @ \$8.95 per kW of billing demand

The Billing Demand (to the nearest whole kW) shall be the greatest of (1) the maximum integrated one-hour metered demand measured during the current month, adjusted for power factor as defined below or (2) the Contract Demand. The Contract Demand shall be greater than or equal to 50 kW.

Service Charge:

\$164.00 per meter per month.

Power Factor Correction:

The customer shall at all times maintain a power factor of not less than 90-percent. The Department reserves the right to conduct tests to determine the power factor of the customer's installation during periods of maximum demand or by measurement of the average power factor for the monthly billing period. Should the power factor so determined fall below 90-percent, the demand for billing purposes will be determined by multiplying the maximum kW demand by 90-percent and dividing by the determined power factor. No credit shall be given for power factor greater than 90-percent.

Contract Demand:

The Contract Demand shall be the customer's highest measured one-hour demand measured in kilowatts over the most recent 36 months ended September 30th or as negotiated between the customer and the Department.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Electric Rate – Code 2F

Time-of-Use Service

Department of Public Utilities - Orangeburg, South Carolina

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Application:

To any customer for all power and energy used at any one location where service of a single character is taken through one meter at one point of delivery per premise. This schedule is not applicable to break down, standby, supplementary, resale or shared electric service. This rate shall be applicable for any new or existing account having an on-peak demand of less than 1,000 kW. The second billing month of any 12-month period that on-peak demand exceeds 1,000 kW will terminate eligibility under this rate schedule.

Character of Service:

Alternating current, 60 hertz, voltage and phase at the option of the Department.

Monthly Rate

Distribution Demand Charge:

On-Peak Billing Demand	\$9.98 per kW
Shoulder	None
Off-Peak	None

The billing demand (to the nearest whole kW) shall be the maximum integrated one-hour demand measured during the on-peak hours of the current month.

Distribution Energy Charge:

On-Peak	\$0.03370 per kWh
Shoulder	\$0.03370 per kWh
Off-Peak	\$0.03370 per kWh

Supply Charge:

The following supply charges will be applied to this rate schedule.

On-Peak	Current On-Peak Supply Charge
Shoulder	Current Shoulder Supply Charge
Off-Peak	Current Off-Peak Supply Charge

The supply charge includes transmission and power supply related costs incurred by the Department.

Service Charge:

\$44.00 per month

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Electric Rate – Code 2F**Time-of-Use Service**

Department of Public Utilities - Orangeburg, South Carolina

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Determination of On-Peak, Shoulder, and Off-Peak Hours:

On-Peak: 6 a.m. - 6:00 p.m. Monday through Friday excluding Holidays*

Shoulder: 6:00 p.m. to 10:00 p.m.
Monday through Friday excluding Holidays*

Off-Peak: Off-peak hours are defined as all those not specified as on-peak or shoulder hours including all Saturdays, Sundays, and Holidays*.

*** Holidays are specified as - New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.**

Power Factor:

On loads exceeding 100 KW, the customer shall at all times maintain a power factor of not less than 90 percent. The Department reserves the right to conduct tests to determine the power factor of the customer's installation during periods of maximum demand or by measurement of the average power factor for the monthly billing period. Should the power factor so determined fall below 90 percent, the demand for billing purposes will be determined by multiplying the maximum KW demand by 90 percent and dividing by the determined power factor. No credit shall be given for power factor greater than 90 percent.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Electric Rate – Code 2H**Medium Demand Service**

Department of Public Utilities - Orangeburg, South Carolina

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Applicable:

To any customer for all power and energy purposes having demands of at least 200 kW and not exceeding 1200 kW. This schedule is not applicable to breakdown, standby, supplementary, resale or shared electric service.

Customer must provide and pay for the cost of suitable communication equipment and power source (including any ongoing monthly charges) for Department installed monitoring and metering equipment.

Character of Service:

Alternating current, 60 hertz, three-phase service. Voltage at the option of the Department.

Monthly Rate**Supply Charge:**

Current supply charge will be applied to this rate schedule. The supply charge includes transmission and power supply related cost incurred by the Department.

Distribution Demand Charge:

All kW @ \$7.80 per kW of billing demand

Billing Demand shall be the greater of: (1) customer's maximum integrated one hour metered demand measured during the current month, adjusted for power factor as defined below or (2) customer's Contract Demand. The Contract Demand shall be greater than or equal to 200 kW.

Service Charge:

\$460.00 per meter per month.

Power Factor Correction:

The customer shall at all times maintain a power factor of not less than 90 percent. The Department reserves the right to conduct tests to determine the power factor of the customer's installation during periods of maximum demand or by measurement of the average power factor for the monthly billing period. Should the power factor so determined fall below 90 percent, the demand for billing purposes will be determined by multiplying the maximum kW demand by 90 percent and dividing by the determined power factor. No credit shall be given for power factor greater than 90 percent.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Electric Rate – Code 2H**Medium Demand Service**

Department of Public Utilities - Orangeburg, South Carolina

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Contract Demand:

The Contract Demand shall be the customer's highest measured one-hour demand measured in kilowatts over the most recent 36 months ended September 30th or as negotiated between the customer and the Department.

Transformation Discount:

To qualify for the transformation discount, the customer must own the step-down transformation and all other facilities, beyond the transformation which the Department would normally own, except the Department's metering equipment, necessary to take service at a voltage of 4.8 kV or higher.

The charge per kW of billing demand will be reduced by: \$0.55 per kW of billing demand.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Electric Rate – Code 2I**Large Demand Service**

Department of Public Utilities - Orangeburg, South Carolina

Page 1 of 2

Applicable:

To any customer for all power and energy purposes with demands over 1200 kW. This schedule is not applicable to breakdown, standby, supplementary, resale or shared electric service.

Customer must provide and pay for the cost of suitable communication equipment and power source (including any ongoing monthly charges) for Department installed monitoring and metering equipment.

On or before August 1st of each calendar year, Customer shall provide DPU with a written forecast of Customer's maximum on-peak demand during the succeeding year (12-month period beginning January 1st). The on-peak period shall be as specified below. If agreed to by the DPU, such forecast as provided by Customer shall constitute Customer's Contract Demand during the succeeding contract year. In the event Customer fails to provide a forecast to DPU or DPU does not agree to Customer's forecast, Customer's Contract Demand during the succeeding contract year shall be the greater of Customer's current Contract Demand or Customer's maximum integrated one-hour metered demand during on-peak periods during the current contract year.

Character of Service:

Alternating current, 60 hertz, three-phase service. Voltage at the option of the Department.

Monthly Rate**Distribution Demand Charge:**

All kW @ \$6.23 per kW of billing demand.

Billing Demand shall be the greater of: (1) customer's maximum integrated one hour metered demand during the current month, adjusted for power factor as defined below, (2) customer's maximum integrated one-hour metered demand during on-peak periods during the current contract year (12-month period beginning January 1st), or (3) customer's Contract Demand. The Contract Demand shall be greater than or equal to 1200 kW.

Supply Charge:

Current supply charge will apply to this rate schedule. The supply charge includes transmission and power supply related costs incurred by the Department

Service Charge: \$655.00 per meter per month.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Electric Rate – Code 2I**Large Demand Service****Department of Public Utilities - Orangeburg, South Carolina****Page 2 of 2****Power Factor Correction:**

The customer shall at all times maintain a power factor of not less than 90-percent. The Department reserves the right to conduct tests to determine the power factor of the customer's installation during periods of maximum demand or by measurement of the average power factor for the monthly billing period. If the power factor so determined falls below 90-percent, the demand for billing purposes will be determined by multiplying the maximum kW demand by 90-percent and dividing by the determined power factor. No credit shall be given for power factor greater than 90-percent.

On-Peak Period:

The on-peak period shall be defined as weekday deliveries between the hours beginning 6:00 a.m. and ending 6:00 p.m.

Transformation Discount:

To qualify for the transformation discount, the customer must own the step-down transformation and all other facilities, beyond the transformation which the Department would normally own, except the Department's metering equipment, necessary to take service at a voltage of 4.8 kV or higher.

The charge per kW of billing demand will be reduced by: \$0.55 per kW of billing demand.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Electric Rate – Code 2K**Electric Vehicle Charging Service**

Department of Public Utilities - Orangeburg, South Carolina

Page 1 of 2

Applicable:

To any customer for all power and energy purposes having demands of at least 100 kW who either uses electricity solely to charge electric vehicles or resells electricity solely for the purpose of charging electric vehicles.

Customer must provide and pay for the cost of suitable communication equipment and power source (including any ongoing monthly charges) for Department installed monitoring and metering equipment.

Character of Service:

Alternating current, 60 hertz, three-phase service. Voltage at the option of the Department.

Monthly Rate**Supply Charge:**

Current supply charge will be applied to this rate schedule. The supply charge includes transmission and power supply related cost incurred by the Department.

Distribution Demand Charge:

All kW @ \$7.80 per kW of billing demand

Billing Demand shall be the greater of: (1) customer's maximum integrated one hour metered demand measured during the current month, adjusted for power factor as defined below or (2) customer's Contract Demand. The Contract Demand shall be greater than or equal to 100 kW.

Service Charge:

\$460.00 per meter per month.

Power Factor Correction:

The customer shall at all times maintain a power factor of not less than 90 percent. The Department reserves the right to conduct tests to determine the power factor of the customer's installation during periods of maximum demand or by measurement of the average power factor for the monthly billing period. Should the power factor so determined fall below 90 percent, the demand for billing purposes will be determined by multiplying the maximum kW demand by 90 percent and dividing by the determined power factor. No credit shall be given for power factor greater than 90 percent.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Electric Rate – Code 2K **Electric Vehicle Charging Service**

Department of Public Utilities - Orangeburg, South Carolina

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Contract Demand:

The Contract Demand shall be the customer’s highest measured one-hour demand measured in kilowatts over the most recent 36 months ended September 30th or as negotiated between the customer and the Department.

Transformation Discount:

To qualify for the transformation discount, the customer must own the step-down transformation and all other facilities, beyond the transformation which the Department would normally own, except the Department’s metering equipment, necessary to take service at a voltage of 4.8 kV or higher.

The charge per kW of billing demand will be reduced by: \$0.55 per kW of billing demand.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Electric Rate - Codes 2L, 2P, 2S, 2U

Lighting & Poles

Department of Public Utilities - Orangeburg, South Carolina

Page 1 of 1

Monthly Rate

The following is the rate schedule for lights and poles installed for customers which are a part of the Department’s distribution system, including street lighting.

	Charge per Lamp Per Month
Low Intensity – Standard	\$ 9.56
Low Intensity - Custom	\$21.02
Medium Intensity - Standard	\$18.15
Medium Intensity – Custom	\$24.84
Medium Intensity – Decorative	\$44.59
High Intensity - Standard	\$26.11

Cost Per Month For Each Additional Pole:

	Charge per Pole Per Month
Wood	\$ 3.95
Fiberglass	\$17.52
Aluminum	\$42.35

Specific lighting and pole attributes, makes and models are available upon request. These offerings are subject to change at the discretion of the Manager of the Department of Public Utilities.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Electric Rate – Code 2X Interdepartmental Interruptible Service

Department of Public Utilities - Orangeburg, South Carolina

Application:

To any Department of Public Utilities Division for all power and energy used at any one location where service of a single character is taken through one meter and is for those services that operate only during off peak periods or that have standby capacity.

Character of Service:

Alternating current, 60 cycle, three-phase service. Voltage at the option of the Department.

Monthly Rate

Supply Charge:

Current off-peak supply charge will be applied to this rate schedule. The supply charge includes transmission and power supply related costs incurred by the Department.

Distribution Charge:

Off-Peak Charge - \$0.03183 per kWh

Service Charge:

\$185.00 per meter per month

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Gas Rate – Code 3A**Small General Service****Department of Public Utilities - Orangeburg, South Carolina****Applicable:**

To a single-family dwelling unit or individual dwelling units in apartment or other multi-family residential structures where each unit is served through a separate gas meter. This schedule is not applicable to a residence that is used for commercial, professional, or any other enterprise unless the domestic use is separately metered.

Monthly Rate:

Customer will pay monthly for service based on separately applied charges for System Gas Supply, Distribution, Customer Service, and Weather Normalization components.

Supply Charge:

Customer will pay a monthly charge for system gas supply based on total deliveries to Customer.

Distribution Charge:

\$0.4230 per therm delivered

Service Charge:

\$13.00 per meter per month

Weather Normalization Charge:

A Weather Normalization Charge will be assessed during the months of October through April to adjust for fluctuations in consumption due to colder or warmer than normal weather.

Distribution Integrity Management Plan Charge:

A Distribution Integrity Management Plan ("DIMP") Charge will be assessed on each therm delivered based on eligible DIMP costs incurred by the Department.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Gas Rate – Code 3B**Medium General Service****Department of Public Utilities - Orangeburg, South Carolina****Applicable:**

To any non-domestic and/or commercial or industrial customer having requirements of less than 4,000 therms per month.

Monthly Rate:

Customer will pay monthly for service based on separately applied charges for System Gas Supply, Distribution, Customer Service, and Weather Normalization components.

Supply Charge:

Customer will pay a monthly charge for system gas supply based on total deliveries to Customer.

Distribution Charge:

\$0.3700 per therm delivered

Service Charge:

\$33.00 per meter per month

Weather Normalization Charge:

A Weather Normalization Charge will be assessed during the months of October through April to adjust for fluctuations in consumption due to colder or warmer than normal weather.

Distribution Integrity Management Plan Charge:

A Distribution Integrity Management Plan (“DIMP”) Charge will be assessed on each therm delivered based on eligible DIMP costs incurred by the Department.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Gas Rate – Code 3C**Large General Service****Department of Public Utilities - Orangeburg, South Carolina****Applicable:**

To any non-domestic and/or commercial or industrial customer having requirements in excess of 400 dekatherms per month. This rate schedule is not available to any customer whose requirements exceed 250 dekatherms per day on 4 or more days during the most recent 12 month period. In order to receive service hereunder, Customer must provide and pay for the cost of suitable communication equipment and power source (including any ongoing monthly charges) for Department installed flow computer and other metering equipment.

Monthly Rate:

Customer will pay monthly for service based on separately applied charges for System Gas Supply, Distribution, Customer Service, and Weather Normalization components.

System Gas Supply Charge:

Customer will pay a monthly charge for system gas supply based on total deliveries to Customer.

Distribution Charge:

\$3.170 per dekatherm delivered

Service Charge:

\$165.00 per bill

Weather Normalization Charge:

A Weather Normalization Charge will be assessed during the months of October through April to adjust for fluctuations in consumption due to colder or warmer than normal weather.

Distribution Integrity Management Plan Charge:

A Distribution Integrity Management Plan ("DIMP") Charge will be assessed on each therm delivered based on eligible DIMP costs incurred by the Department.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Gas Rate – Code 3D**Interruptible Service**

Department of Public Utilities - Orangeburg, South Carolina

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Applicable:

As a convenience to Customers who do not desire to transport gas, this Rate Schedule is applicable to any Customer having requirements in excess of 1,000 dekatherms per month and who elects to take service hereunder. Customers served hereunder must have adequate standby facilities to meet requirements in the event of service interruption or curtailment, or takes Contract Service under the Department's Contract Demand Sales Rate Schedule (Rate Code 3E). Service under this Rate Schedule is not available to any Customer who transports gas under the Department's Gas Transportation Rate Schedule (Rate Code 3G). Service hereunder is interruptible and may be interrupted or curtailed by the Department at any time. In order to receive service hereunder, Customer must execute a service agreement and provide and pay for the cost of suitable communication equipment and power source (including any ongoing monthly charges) for Department installed flow computer and other metering equipment.

Monthly Rate:

Customer will pay monthly for service based on separately applied charges for Interruptible Gas Supply, Distribution, and Customer Service components. The monthly rate charged by the Department is intended to equal the rate Customer would pay if Customer contracted directly for interruptible upstream capacity from Carolina Gas Transmission (CGT) and Southern Natural Gas (SNG) plus Department's cost of gas.

Supply Charge:

Customer will pay monthly for all interruptible gas consumed by Customer based on the sum of:

1. The price paid by the Department for its system gas supply, as adjusted for losses, plus
2. The rate charged per Dth by CGT for interruptible transportation service pursuant to CGT's Rate Schedule IT Zone 1, plus fuel and variable cost, as adjusted for losses, plus
3. The rate charged per Dth by SNG for interruptible transportation service pursuant to SNG's Rate Schedule IT Zone 1 to Zone 3, plus fuel and variable cost, as adjusted for losses, plus
4. \$0.05 per Dth delivered.

Distribution Charge:

\$1.110 per dekatherm delivered

Service Charge:

\$330.00 per bill - In the event the Customer pays a Customer Service Charge pursuant to the Department's Contract Demand Service Gas Sales Rate Schedule (Rate Code 3E), this charge will be waived.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Gas Rate – Code 3D**Interruptible Service**

Department of Public Utilities - Orangeburg, South Carolina

Page 2 of 2

Scheduling:

Customer is responsible for scheduling deliveries with the Department (or the Department's agent) five days before the beginning of each billing month. Should Customer fail to schedule deliveries, the Department will assign a scheduled quantity equal to the quantity previously scheduled by Customer.

Balancing:

Customer is responsible for balancing actual deliveries with scheduled quantities on a monthly basis. To the extent Customer's failure to balance actual deliveries with scheduled quantities contributes to any penalty or additional cost to the Department, Customer shall reimburse Department for such additional cost.

Competitive Pricing Provisions:

In the event the Customer can demonstrate that the Customer's as-fired price of alternative fuel is less than the level of the charges determined as set forth above, the Department, at its sole discretion may reduce the Interruptible Gas Supply Charge to a level, which when added to the Department's Distribution Charge, is competitive with the as-fired cost of the Customer's alternative fuel. In no event will the Department reduce the Interruptible Gas Supply Charge to a level less than the Department's out-of-pocket cost of gas.

In the event that the Customer's as-fired price of alternative fuel is less than the level of the charges determined as set forth above, with the Interruptible Gas Supply Charge reduced to its minimum, the Department, at its sole discretion may reduce its Distribution Charge. In no event will the Department reduce its Distribution Charge below \$0.05 per dekatherm.

Unauthorized Deliveries:

The Department retains the right to discontinue interruptible service on one-hour's notice for as long as necessary to protect economic deliveries to its firm customers. During periods of interruption or curtailment, all deliveries to the Customer in excess of any Contract Demand that the Customer may have for Contract Demand Service will be considered unauthorized. Unauthorized Deliveries will be subject to a daily Cost of Gas as defined at time of curtailment (in addition to all other charges) a \$25.00 per dekatherm penalty plus any penalty or other charges incurred by the Department attributable to Customer's failure to limit deliveries to authorized levels. The above Competitive Pricing Provision will not apply to Unauthorized Deliveries.

Cost of Gas will be defined as the highest price shown among Transco points and South Louisiana-Southern Natural in the "AVG" column of the cash market price table published in the NGI Daily Gas Price Index.

Distribution Integrity Management Plan Charge:

A Distribution Integrity Management Plan ("DIMP") Charge will be assessed on each therm delivered based on eligible DIMP costs incurred by the Department.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Gas Rate – Code 3E**Contract Demand Service**

Department of Public Utilities - Orangeburg, South Carolina

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Applicable:

This rate schedule is applicable to any Customer who has entered into a Service Agreement that specifies a Contract Demand for the purchase of gas under this Rate Schedule. Service under this Rate Schedule is dependent upon the Department successfully securing the rights to any additional capacity which the Department in its sole opinion, determines is required in order to serve the Customer and continue economic service to existing firm service customers. Service under this rate schedule is first through the meter. All quantities of natural gas delivered to the Customer on any day in excess of Contract Demand are considered interruptible. At Customer's option, such interruptible deliveries will be supplied by the Department pursuant to the terms and conditions of the Department's Interruptible Service Gas Sales Rate Schedule (Code 3D) or Gas Transportation Service Rate Schedule (Code 3G). All deliveries in excess of Contract Demand must be scheduled by Customer. In order to receive service hereunder, Customer must provide and pay for the cost of suitable communication equipment and power source (including any ongoing monthly charges) of Department installed flow computer and other metering equipment.

Monthly Rate:

Customer will pay monthly for service based on separately applied charges for Contract Demand Gas Supply – Demand, Contract Demand Gas Supply – Commodity, Distribution, and Customer Service components. The monthly rate charged by the Department is intended to equal the rate Customer would pay if Customer contracted directly for firm upstream transportation capacity from Carolina Gas Transmission Corporation (CGT) and Southern Natural Gas (SNG) plus Department's cost of gas.

Contract Demand Gas Supply – Demand Charge:

Customer will pay monthly for each dekatherm of Contract Demand, the Department's Contract Demand Gas Supply – Demand Charge. The Department's Contract Demand Gas Supply – Demand Charge is the maximum rate (as adjusted for losses) related to demand and/or reservation charges associated with the delivery of gas to the Department transported pursuant to CGT's FT Firm Transportation Service Rate Schedule for Zone 1 and SNG's Firm Transportation Service Rate Schedule Zone 1 to Zone 3, as adjusted for losses. Costs include all demand related costs associated with the transportation of such gas by CGT and SNG.

Contract Demand Gas Supply – Commodity Charge:

Customer will pay monthly for each dekatherm delivered, the Department's Contract Demand Gas Supply – Commodity Charge. The Department's Contract Demand Gas Supply – Commodity Charge is the sum of:

1. The price paid by the Department for its system gas supply, as adjusted for losses, plus
2. The commodity rate charged per Dth by Carolina Gas Transmission (CGT) for firm transportation service pursuant to CGT's Rate Schedule FT Zone 1, plus fuel and variable cost, as adjusted for losses, plus

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Gas Rate – Code 3E**Contract Demand Service**

Department of Public Utilities - Orangeburg, South Carolina

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3. The rate charged per Dth by Southern Natural Gas (SNG) for firm transportation service pursuant to SNG's Rate Schedule FT Zone 1 to Zone 3, plus fuel and variable cost, as adjusted for losses, plus
4. \$0.05 per Dth delivered.

Distribution Charge:

Demand Charge: \$3.49 per dekatherm of Contract Demand
 Commodity Charge: \$1.110 per dekatherm delivered

Customer Service Charge:

\$330.00 per bill

Minimum:

The monthly minimum charge is the Contract Demand Gas Supply – Demand Charge plus the Distribution Demand Charge plus the Customer Service Charge.

Deliveries in Excess of Contract Demand:

Daily deliveries in excess of the Customer's Contract Demand are considered Interruptible Sales delivered to Customer pursuant to the Department's Interruptible Service Gas Sales Rate Schedule (Rate Code 3D) or transportation gas delivered to Customer pursuant to the Department's Gas Transportation Service Rate Schedule (Rate Code 3G). Customer shall designate in its service agreement for Contract Demand Service whether Customer will purchase or transport volumes in excess of Contract Demand. Customer will be billed monthly for daily deliveries in excess of Contract Demand on the basis of the rate charges and terms and conditions set forth in either the Department's Interruptible Service Gas Sales Rate Schedule (Rate Code 3D) or Department's Gas Transportation Service Rate Schedule (Rate Code 3G).

Distribution Integrity Management Plan Charge:

A Distribution Integrity Management Plan ("DIMP") Charge will be assessed on each therm delivered based on eligible DIMP costs incurred by the Department.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Gas Rate – Code 3G**Gas Transportation Service**

Department of Public Utilities - Orangeburg, South Carolina

Page 1 of 3

Applicable:

This rate schedule is applicable to any consumer who has entered into a Service Agreement with the Department for the transportation of natural gas through the Department's gas distribution system. Customer is responsible for the delivery of gas to the Department for transportation service hereunder. Service under this Rate Schedule is not available to any Customer who takes service under the Department's Interruptible Service Gas Sales Rate Schedule (Code 3D). The Department is under no obligation to deliver to Customer on any day, quantities of natural gas in excess of receipts by the Department of gas for Customer's account. In order to receive service hereunder, the Customer must provide and pay for the cost of suitable communication equipment and power source (including any ongoing monthly charges) of Department installed flow computer and other metering equipment.

Monthly Rate:

The Customer will pay monthly for service hereunder based on separately applied charges for Distribution and Customer Service components. In addition to these charges, the Customer will pay for any gas delivered to the Customer in excess of Receipts and will reimburse the Department for any costs attributable to the Customer's actions or inactions with regard to the Customer's purchase of gas and/or transportation of gas upstream of the Department, including but not limited to, the Customer's failure to balance daily receipts and deliveries and the Customer's failure to properly schedule receipts and deliveries.

Distribution Charge:

First 60,000 dekatherms per month - \$1.05 per dekatherm

Next 60,000 dekatherms per month - \$0.63 per dekatherm

All dekatherms over 120,000 dekatherms per month - \$0.42 per dekatherm

Customer Service Charge:

\$330.00 per bill

Minimum:

The monthly minimum charge will be the Customer Service Charge.

Receipts:

As used herein, the term Receipts represents the volume of gas received for the account of the Department for redelivery to the Customer, less losses. Receipts in excess of the quantity of gas scheduled by Customer for delivery will be considered interruptible transportation gas.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Gas Rate – Code 3G**Gas Transportation Service****Department of Public Utilities - Orangeburg, South Carolina****Page 2 of 3****Deliveries:**

As used herein, Deliveries represent the volume of gas delivered by the Department to the Customer subject to this Rate Schedule. Deliveries to the customer on any day will be equal to the lesser of the quantity of gas received by the Department for the Customer's account or the metered quantity of gas delivered to the Customer. Metered deliveries on any day in excess of receipts will be used to offset any excess in receipts during the same billing month. Daily receipts by the Department in excess of metered deliveries to the Customer will be used to offset any deficiency in receipts during the same billing month, except, excess receipts may not be used to offset any deficiency which occurred on any day that the Department's system is in curtailment (Operational Flow Order). On any day when the Department's system is in curtailment, excess metered deliveries over receipts will be considered sold to Customer as Unauthorized Overrun gas.

Balancing:

The Customer is required to balance receipts and deliveries on a daily basis. For each billing month, any excess in receipts over metered deliveries to the customer will be purchased by the Department at 95% of the Department's average unit cost of its lowest cost supply (including associated transportation charges as adjusted for losses). Any deficiency in receipts will be purchased by the Customer at 105% of the greater of the Interruptible Gas Supply Charge or the Department's out-of-pocket cost associated with the Customer's deficiency plus the full Distribution Charge. In addition, the Customer will pay any penalty incurred by the Department attributable to the Customer's failure to balance receipts and deliveries. The Competitive Pricing Provision will not apply to any deficiency in monthly receipts.

Scheduling:

The Customer is responsible for the scheduling of receipts and deliveries with the Department (or the Department's agent) and with any other party that requires scheduling. The Customer must schedule daily receipts and deliveries with the Department by 8:30 am eastern time the gas day before.

Service Character:

Transportation service hereunder is considered as firm Transportation Gas up to the quantity of gas scheduled and received for delivery that day by the Department for Customer's account. Quantities of gas delivered by the Department in excess of the received quantity shall be considered as interruptible transportation gas. The Department however, reserves the right to interrupt, curtail, or suspend deliveries and/or receipts under this Rate Schedule if in the sole opinion of the Department such interruption, curtailment, or suspension is required in order to protect the economic and/or operational service to the Department's firm sales customers.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Gas Rate – Code 3G**Gas Transportation Service**

Department of Public Utilities - Orangeburg, South Carolina

Page 3 of 3

Service hereunder is limited to the delivery to the Customer, by the Department, of gas received by the Department for the account of Customer. Customer assumes all responsibility in connection with the purchase of gas and the delivery of gas to the Department. The Department provides no guarantee or warranty regarding the service provided by any entity upstream of the Department.

Competitive Pricing Provisions:

In the event the Customer can demonstrate that the Customer can deliver natural gas through an alternate pipeline connection at a cost lower than the distribution charge as set forth above, and the customer executes a contract for service of not less than 10 years, the Department, at its sole discretion may reduce the Distribution Charge.

In the event the Customer can demonstrate that the Customer's as-fired price of alternative fuel is less than their total delivered gas cost (including the distribution charge as set forth above), the Department, at its sole discretion may reduce the Distribution Charge to a level, which when added to the Customer's cost of gas delivered to the Department, is competitive with the as-fired cost of the Customer's alternative fuel. In no event will the Department reduce its Distribution Charge below \$0.05 per dekatherm.

Unauthorized Overrun Deliveries:

In the event that the Department's system is in curtailment, excess metered deliveries over receipts will be sold to Customer as Unauthorized Overrun gas. Unauthorized Overrun Deliveries will be subject to a daily Cost of Gas (as defined at time of curtailment), plus a \$25.00 per dekatherm penalty plus any penalty or other charges incurred by the Department attributable to Customer's failure to limit deliveries to authorized levels. The above Competitive Pricing Provision will not apply to unauthorized deliveries.

Cost Of Gas will be defined as the highest price shown among Transco points and South Louisiana-Southern Natural in the "AVG" column of the cash market price table published in the NGI Daily Gas Price Index.

Distribution Integrity Management Plan Charge:

A Distribution Integrity Management Plan ("DIMP") Charge will be assessed on each therm delivered based on eligible DIMP costs incurred by the Department up to and including 60,000 dekatherms per month.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Water Rate – Codes 4A, 4B, 4C

General Service
(Inside City Limits)

Department of Public Utilities - Orangeburg, South Carolina

For tap sizes ¾”, 1”, or 1-1/2”, this rate shall only apply to a single “unit” supplied by an individual water meter. “Unit” shall mean a single dwelling unit (i.e., an apartment, a condominium, or a mobile home), a single shop or business establishment, or an industrial establishment.

Commodity Charge:

\$0.68 per 100 cu. ft. per month

Capacity Charge:

\$1.25 per 100 cu. ft. per month

Service Charge:

For ¾ inch tap -----	\$ 7.08 per month per bill
For 1 inch tap -----	\$ 10.26 per month per bill
For 1-1/2 inch tap -----	\$ 18.21 per month per bill
For 2 inch tap -----	\$ 27.75 per month per bill
For 3 inch tap -----	\$ 53.20 per month per bill
For 4 inch tap -----	\$ 81.83 per month per bill
For 6 inch tap -----	\$ 161.36 per month per bill
For 8 inch tap -----	\$ 256.81 per month per bill

Cost of Water Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of water production.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Water Rate – Codes 4D, 4E, 4F

General Service
(Outside City Limits)

Department of Public Utilities - Orangeburg, South Carolina

For tap sizes ¾”, 1”, or 1-1/2”, this rate shall only apply to a single “unit” supplied by an individual water meter. “Unit” shall mean a single dwelling unit (i.e., an apartment, a condominium, or a mobile home), a single shop or business establishment, or an industrial establishment.

Commodity Charge:

\$0.68 per 100 cu. ft. per month

Capacity Charge:

\$3.18 per 100 cu. ft. per month

Service Charge:

For ¾ inch tap -----	\$ 14.16 per month per bill
For 1 inch tap -----	\$ 20.53 per month per bill
For 1-1/2 inch tap -----	\$ 36.42 per month per bill
For 2 inch tap -----	\$ 55.49 per month per bill
For 3 inch tap -----	\$ 106.41 per month per bill
For 4 inch tap -----	\$ 163.66 per month per bill
For 6 inch tap -----	\$ 322.72 per month per bill
For 8 inch tap -----	\$ 513.61 per month per bill

Cost Water Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of water production.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Water Rate - Code 4G

Fire Protection Service
(Inside City Limits)

Department of Public Utilities - Orangeburg, South Carolina

Commodity Charge:

\$0.68 per 100 cu. ft. per month

Capacity Charge:

\$4.40 per 100 cu. ft. per month

Service Charge:

For 4 inch tap -----	\$ 81.83 per month per bill
For 6 inch tap -----	\$ 161.36 per month per bill
For 8 inch tap -----	\$ 256.81 per month per bill
For 10 inch tap -----	\$ 384.04 per month per bill
For 12 inch tap -----	\$ 539.13 per month per bill

Cost of Water Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of water production.

Customers who are billed on this rate for fire protection service will not be required to pay for water actually used to fight a fire on the property which this meter provides service. The customer must provide the Department a Fire Incident Report from the applicable Fire Department and for those properties located in the City of Orangeburg Fire District, a City Fire Contract dated previous to the fire incident in order for this provision to apply.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Water Rate - Code 4H

Multiple Unit Dwellings or Businesses
(Inside City Limits)

Department of Public Utilities - Orangeburg, South Carolina

This rate shall only apply to tap sizes ¾", 1", or 1-½", for water meters supplying more than a single unit.

1. In units that are served through a common water meter, but have separate electric meters, the utility bill having the electric charges will also show the water service charge for that unit. The commodity charge for the water service will be shown on the utility bill for water.
2. In units having common water and electric services, the water service charges will be made a part of the utility bill for water. The commodity charge will be based on the water consumption and the service charge will be computed by multiplying the number of units which have water service, times the service charge.
3. "Unit" shall mean a single dwelling unit (i.e., an apartment, a condominium, or a mobile home), a single shop or business establishment, or an industrial establishment. Each guest-room of a hotel, motel, hospital, nursing home, or dormitory shall be considered ½ unit.

Commodity Charge:

\$0.68 per 100 cu. ft. per month

Capacity Charge:

\$1.25 per 100 cu. ft. per month

Service Charge:

For ¾ inch tap	-----	\$ 7.08 per unit per month
For 1 inch tap	-----	\$ 10.26 per unit per month
For 1-1/2 inch tap	-----	\$ 18.21 per unit per month

Cost of Water Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of water production.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Water Rate - Code 4I

Multiple Unit Dwellings or Businesses
(Outside City Limits)

Department of Public Utilities - Orangeburg, South Carolina

This rate shall only apply to tap sizes ¾”, 1”, or 1-½”, for water meters supplying more than a single unit.

1. In units that are served through a common water meter, but have separate electric meters, the utility bill having the electric charges will also show the water service charge for that unit. The commodity charge for the water service will be shown on the utility bill for water.
2. In units having common water and electric services, the water service charges will be made a part of the utility bill for water. The commodity charge will be based on the water consumption and the service charge will be computed by multiplying the number of units which have water service, times the service charge.
3. “Unit” shall mean a single dwelling unit (i.e., an apartment, a condominium, or a mobile home), a single shop or business establishment, or an industrial establishment. Each guest-room of a hotel, motel, hospital, nursing home, or dormitory shall be considered ½ unit.

Commodity Charge:
\$0.68 per 100 cu. ft. per month

Capacity Charge:
\$3.18 per 100 cu. ft. per month

Service Charge:

For ¾ inch tap -----

\$ 14.16 per unit per month

For 1 inch tap -----

\$ 20.53 per unit per month

For 1-1/2 inch tap -----

\$ 36.42 per unit per month

Cost Water Adjustment
The commodity charge will be subject to change based on the change in the actual variable cost of water production.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Water Rate - Code 4J

Fire Protection Service
(Outside City Limits)

Department of Public Utilities - Orangeburg, South Carolina

Commodity Charge:
\$0.68 per 100 cu. ft. per month

Capacity Charge:
\$9.48 per 100 cu. ft. per month

Service Charge:

For 4 inch tap -----	\$ 163.66 per month per bill
For 6 inch tap -----	\$ 322.72 per month per bill
For 8 inch tap -----	\$ 513.61 per month per bill
For 10 inch tap -----	\$ 768.08 per month per bill
For 12 inch tap -----	\$1078.27 per month per bill

Cost of Water Adjustment
The commodity charge will be subject to change based on the change in the actual variable cost of water production.

Customers who are billed on this rate for fire protection service will not be required to pay for water actually used to fight a fire on the property which this meter provides service. The customer must provide the Department a Fire Incident Report from the applicable Fire Department and for those properties located in the City of Orangeburg Fire District, a City Fire Contract dated previous to the fire incident in order for this provision to apply.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Water Rate - Code 4K

Combined General & Private
Fire Protection Service
(Inside City Limits)

Department of Public Utilities - Orangeburg, South Carolina

Commodity Charge:

\$0.68 per 100 cu. ft. per month

Capacity Charge:

\$1.25 per 100 cu. ft. per month

Service Charge:

For 4 inch tap -----	\$ 81.83 per month per bill
For 6 inch tap -----	\$ 161.36 per month per bill
For 8 inch tap -----	\$ 256.81 per month per bill
For 10 inch tap -----	\$ 384.04 per month per bill
For 12 inch tap -----	\$ 539.13 per month per bill

Cost of Water Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of water production.

Customers who are billed on this rate for fire protection service will not be required to pay for water actually used to fight a fire on the property which this meter provides service. The customer must provide the Department a Fire Incident Report from the applicable Fire Department and for those properties located in the City of Orangeburg Fire District, a City Fire Contract dated previous to the fire incident in order for this provision to apply.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Water Rate - Code 4L

**Combined General & Private
Fire Protection Service
(Outside City Limits)**

Department of Public Utilities - Orangeburg, South Carolina

Commodity Charge:

\$0.68 per 100 cu. ft. per month

Capacity Charge:

\$3.18 per 100 cu. ft. per month

Service Charge:

For 4 inch tap -----	\$ 163.66 per month per bill
For 6 inch tap -----	\$ 322.72 per month per bill
For 8 inch tap -----	\$ 513.61 per month per bill
For 10 inch tap -----	\$ 768.08 per month per bill
For 12 inch tap -----	\$ 1078.27 per month per bill

Cost of Water Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of water production.

Customers who are billed on this rate for fire protection service will not be required to pay for water actually used to fight a fire on the property which this meter provides service. The customer must provide the Department a Fire Incident Report from the applicable Fire Department and for those properties located in the City of Orangeburg Fire District, a City Fire Contract dated previous to the fire incident in order for this provision to apply.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Water Rate - Code 40

Fire Protection Service
(Rural)

Department of Public Utilities - Orangeburg, South Carolina

Commodity Charge:

\$0.68 per 100 cu. ft. per month

Capacity Charge:

\$11.51 per 100 cu. ft. per month

Service Charge:

For 4 inch tap -----	\$ 196.39 per month per bill
For 6 inch tap -----	\$ 387.26 per month per bill
For 8 inch tap -----	\$ 616.34 per month per bill
For 10 inch tap -----	\$ 921.70 per month per bill
For 12 inch tap -----	\$1293.93 per month per bill

Cost of Water Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of water production.

Customers who are billed on this rate for fire protection service will not be required to pay for water actually used to fight a fire on the property which this meter provides service. The customer must provide the Department a Fire Incident Report from the applicable Fire Department and for those properties located in the City of Orangeburg Fire District, a City Fire Contract dated previous to the fire incident in order for this provision to apply.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Water Rate – Code 4P

Fire Hydrants
(Inside City Limits)

Department of Public Utilities - Orangeburg, South Carolina

Net Monthly Rate

The following is the rate schedule for fire hydrants installed in the City of Orangeburg.

Service Charge: \$11.44 per fire hydrant per month

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Water Rate – Code 4Q

Fire Hydrants
(Outside City Limits)

Department of Public Utilities – Orangeburg, South Carolina

Net Monthly Rate

The following is the rate schedule for fire hydrants installed outside the City of Orangeburg.

Service Charge: \$22.87 per fire hydrant per month

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Water Rate - Code 4R**Wholesale****Department of Public Utilities - Orangeburg, South Carolina****Commodity Charge:**

\$0.68 per 100 cu. ft. per month

Capacity Charge:

\$1.49 per 100 cu ft. per month

Service Charge:

\$265.01 per month

Minimum Bill:

Contract demand times commodity charge per month

Contract Demand:

A new CONTRACT DEMAND shall be calculated annually at the close of the Department of Public Utilities' fiscal year. The new calculated CONTRACT DEMAND shall be 65 percent of the average of the previous twelve months billing (amount billed). The CONTRACT DEMAND shall never be less than the initial CONTRACT DEMAND established for each customer. The new CONTRACT DEMAND shall become effective with the October billing of the new fiscal year.

Cost of Water Adjustment

The commodity charge will be subject change based on the change in the actual variable cost of water production.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Water Rate – Codes 4T, 4U, 4V

General Service
(Rural)

Department of Public Utilities - Orangeburg, South Carolina

For tap sizes ¾”, 1”, or 1-1/2”, this rate shall only apply to a single “unit” supplied by an individual water meter. “Unit” shall mean a single dwelling unit (i.e., an apartment, a condominium, or a mobile home), a single shop or business establishment, or an industrial establishment.

Commodity Charge:
\$0.68 per 100 cu. ft. per month

Capacity Charge:
\$3.95 per 100 cu. ft. per month

<u>Service Charge:</u>	
For ¾ inch tap -----	\$ 17.00 per month per bill
For 1 inch tap -----	\$ 24.63 per month per bill
For 1-1/2 inch tap -----	\$ 43.71 per month per bill
For 2 inch tap -----	\$ 66.59 per month per bill
For 3 inch tap -----	\$ 127.69 per month per bill
For 4 inch tap -----	\$ 196.39 per month per bill
For 6 inch tap -----	\$ 387.26 per month per bill
For 8 inch tap -----	\$ 616.34 per month per bill

Cost of Water Adjustment
The commodity charge will be subject to change based on the change in the actual variable cost of water production.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Water Rate – Code 4W

Multiple Unit Dwellings or Businesses

(Rural)

Department of Public Utilities - Orangeburg, South Carolina

This rate shall only apply to tap sizes ¾”, 1”, or 1-½”, for water meters supplying more than a single unit.

1.
- In units that are served through a common water meter, but have separate electric meters, the utility bill having the electric charges will also show the water service charge for that unit. The commodity charge for the water service will be shown on the utility bill for water.
2.
- In units having common water and electric services, the water service charges will be made a part of the utility bill for water. The commodity charge will be based on the water consumption and the service charge will be computed by multiplying the number of units which have water service, times the service charge.
3.
- “Unit” shall mean a single dwelling unit (i.e., an apartment, a condominium, or a mobile home), a single shop or business establishment, or an industrial establishment. Each guest-room of a hotel, motel, hospital, nursing home, or dormitory shall be considered ½ unit.

Commodity Charge:
\$0.68 per 100 cu. ft. per month

Capacity Charge:
\$3.95 per 100 cu. ft. per month

Service Charge:
For ¾ inch tap -----\$17.00 per unit per month
For 1 inch tap -----\$24.63 per unit per month
For 1-1/2 inch tap ----- \$43.71 per unit per month

Cost Water Adjustment
The commodity charge will be subject to change based on the change in the actual variable cost of water production.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Water Rate - Code 4Y

Combined General & Private
Fire Protection Service
(Rural)

Department of Public Utilities - Orangeburg, South Carolina

Commodity Charge:

\$0.68 per 100 cu. ft. per month

Capacity Charge:

\$3.95 per 100 cu. ft. per month

Service Charge:

For 4 inch tap	\$ 196.39 per month per bill
For 6 inch tap	\$ 387.26 per month per bill
For 8 inch tap	\$ 616.34 per month per bill
For 10 inch tap	\$ 921.70 per month per bill
For 12 inch tap	\$1293.93 per month per bill

Cost of Water Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of water production.

Customers who are billed on this rate for fire protection service will not be required to pay for water actually used to fight a fire on the property which this meter provides service. The customer must provide the Department a Fire Incident Report from the applicable Fire Department and for those properties located in the City of Orangeburg Fire District, a City Fire Contract dated previous to the fire incident in order for this provision to apply.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Water Rate - Code 4Z

Bulk Water Sales
(Inside or Outside City Limits)

Department of Public Utilities - Orangeburg, South Carolina

Applicable:

Water purchased on a one-time, temporary basis from a fire hydrant, blow-off, or similarly approved device shall be at the discretion of the Department of Public Utilities. Installation charge and minimum are payable at the time that the request for service is made. Commodity charge is based on water consumption as per rate listed below. If the total commodity charge is greater than the minimum, the difference will be billed to the customer. Tap and impact fees do not apply. Service may be discontinued at the discretion of the Department.

Commodity Charge:

\$0.68 per 100 cu. ft. per month

Capacity Charge:

\$9.48 per 100 cu. ft. per month

Installation Charge:

\$100.00 per site, per meter

Minimum Charge

\$100.00 per site, per meter

Cost of water Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of water production.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Wastewater Rate - Code 5A**Small General Service****(Inside City Limits)**

Department of Public Utilities - Orangeburg, South Carolina

Applicable:

To a single family dwelling unit or individual dwelling units in apartment structures or other multi-family residential structures supplied by individual water meters. This schedule is not applicable to a residence which is used for commercial, professional, or any other enterprise unless the domestic use can be separately metered.

Service Charge:

\$16.74 per unit per month

Commodity Charge:

\$0.39 per 100 cu. ft. per month

Capacity Charge:

\$2.09 per 100 cu. ft. per month

Cost of Wastewater Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of wastewater treatment.

For purposes of billing, the commodity and capacity charges will be based on the metered water consumption. There shall be no additional charge for use in excess of the greater of 1,500 cubic feet or the average use of the revenue months of February and March.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Wastewater Rate - Code 5B

Commercial
(Inside City Limits)

Department of Public Utilities – Orangeburg, South Carolina

Service Charge:

\$16.74 per unit per month

Commodity Charge:

\$0.39 per 100 cu. ft. per month

Capacity Charge:

\$2.09 per 100 cu. ft. per month

Cost of Wastewater Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of wastewater treatment.

Monitoring Charge:

For all waste where monitoring by DPU is required.

Waste Characteristic	\$117.24 per bill per month
Grease, Oil, and Sand	\$ 60.29 per bill per month

Surcharge:

For all waste with BOD and/or suspended solid concentrations in excess of 300 milligrams per liter and oil and grease concentration in excess of 100 mg/l, a Wastewater Surcharge as defined in the Wastewater Surcharge Rider shall apply.

For the purposes of billing, the commodity and capacity charges and surcharge will be based on the metered water consumption. Commercial units which are strictly residential shall be exempt from a surcharge and monitoring charge.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Wastewater Rate - Code 5C

Industrial
(Inside City Limits)

Department of Public Utilities – Orangeburg, South Carolina

Service Charge:

\$41.84 per unit per month

Commodity Charge:

\$0.39 per 100 cu. ft. per month

Capacity Charge:

\$2.09 per 100 cu. ft. per month

Cost of Wastewater Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of wastewater treatment.

Monitoring Charge:

For all waste where monitoring by DPU is required.

Waste Characteristic	\$117.24 per bill per month
Grease, Oil, and Sand	\$ 60.29 per bill per month

Surcharge:

For all waste with BOD and/or suspended solid concentrations in excess of 300 milligrams per liter and oil and grease concentration in excess of 100 mg/l, a Wastewater Surcharge as defined in the Wastewater Surcharge Rider shall apply.

For the purposes of billing, the commodity and capacity charges and surcharge will be based on the metered water consumption. Commercial units which are strictly residential shall be exempt from a surcharge and monitoring charge.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Wastewater Rate - Code 5D**Small General Service
(Outside City Limits)**

Department of Public Utilities - Orangeburg, South Carolina

Applicable:

To a single family dwelling unit or individual dwelling units in apartment structures or other multi-family residential structures supplied by individual water meters. This schedule is not applicable to a residence which is used for commercial, professional, or any other enterprise unless the domestic use can be separately metered.

Service Charge:

\$33.48 per unit per month

Commodity Charge:

\$0.39 per 100 cu. ft. per month

Capacity Charge:

\$4.56 per 100 cu. ft. per month

Cost of Wastewater Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of wastewater treatment.

For purposes of billing, the commodity and capacity charges will be based on the metered water consumption. There shall be no additional charge for use in excess of the greater of 1,500 cubic feet or the average use of the revenue months of February and March.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Wastewater Rate - Code 5E

Commercial
(Outside City Limits)

Department of Public Utilities – Orangeburg, South Carolina

Service Charge:

\$33.48 per unit per month

Commodity Charge:

\$0.39 per 100 cu. ft. per month

Capacity Charge:

\$4.56 per 100 cu. ft. per month

Cost of Wastewater Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of wastewater treatment.

Monitoring Charge:

For all waste where monitoring by DPU is required.

Waste Characteristic	\$234.47 per bill per month
Grease, Oil, and Sand	\$120.58 per bill per month

Surcharge:

For all waste with BOD and/or suspended solid concentrations in excess of 300 milligrams per liter and oil and grease concentration in excess of 100 mg/l, a Wastewater Surcharge as defined in the Wastewater Surcharge Rider shall apply.

For the purposes of billing, the commodity and capacity charges and surcharge will be based on the metered water consumption. Commercial units which are strictly residential shall be exempt from a surcharge and monitoring charge.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Wastewater Rate - Code 5F

Industrial
(Outside City Limits)

Department of Public Utilities – Orangeburg, South Carolina

Service Charge:

\$83.69 per unit per month

Commodity Charge:

\$0.39 per 100 cu. ft. per month

Capacity Charge:

\$4.56 per 100 cu. ft. per month

Cost of Wastewater Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of wastewater treatment.

Monitoring Charge:

For all waste where monitoring by DPU is required.

Waste Characteristic	\$234.47 per bill per month
Grease, Oil, and Sand	\$120.58 per bill per month

Surcharge:

For all waste with BOD and/or suspended solid concentrations in excess of 300 milligrams per liter and oil and grease concentration in excess of 100 mg/l, a Wastewater Surcharge as defined in the Wastewater Surcharge Rider shall apply.

For the purposes of billing, the commodity and capacity charges and surcharge will be based on the metered water consumption. Commercial units which are strictly residential shall be exempt from a surcharge and monitoring charge.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Wastewater Rate - Code 5H Multiple Unit Dwellings or Businesses
(Inside City Limits)

Department of Public Utilities – Orangeburg, South Carolina

Service Charge:

\$16.74 per unit per month

Commodity Charge:

\$0.39 per 100 cu. ft. per month

Capacity Charge:

\$2.09 per 100 cu. ft. per month

Cost of Wastewater Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of wastewater treatment.

Monitoring Charge:

For all waste where monitoring by DPU is required.

Waste Characteristic	\$117.24 per bill per month
Grease, Oil, and Sand	\$ 60.29 per bill per month

Surcharge:

For all waste with BOD and/or suspended solid concentrations in excess of 300 milligrams per liter and oil and grease concentration in excess of 100 mg/l, a Wastewater Surcharge as defined in the Wastewater Surcharge Rider shall apply.

For the purposes of billing, the commodity and capacity charges and surcharge will be based on the metered water consumption. Commercial units which are strictly residential shall be exempt from a surcharge and monitoring charge.

1. In units that are served through a common water meter, but have separate electric meters, the utility bill having the electric charges will also show the wastewater service charge for that unit. The commodity and capacity charges for the wastewater service will be shown on the utility bill for water.
2. In units having common water and electric services, the wastewater charge will be made a part of the utility bill for water. The commodity and capacity charges will be based on the water consumption and the service charge will be computed by multiplying the number of units which have wastewater service, times the service charge.
3. "Unit" shall mean a single dwelling unit (i.e., an apartment, a condominium, or a mobile home), a single shop or business establishment, or an industrial establishment. Each guest-room of a hotel, motel, hospital, nursing home, or dormitory shall be considered ½ unit.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Wastewater Rate - Code 5I Multiple Unit Dwellings or Businesses
(Outside City Limits)

Department of Public Utilities – Orangeburg, South Carolina

Service Charge:

\$33.48 per unit per month

Commodity Charge:

\$0.39 per 100 cu. ft. per month

Capacity Charge:

\$4.56 per 100 cu. ft. per month

Cost of Wastewater Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of wastewater treatment.

Monitoring Charge:

For all waste where monitoring by DPU is required.

Waste Characteristic	\$234.47 per bill per month
Grease, Oil, and Sand	\$120.58 per bill per month

Surcharge:

For all waste with BOD and/or suspended solid concentrations in excess of 300 milligrams per liter and oil and grease concentration in excess of 100 mg/l, a Wastewater Surcharge as defined in the Wastewater Surcharge Rider shall apply.

For the purposes of billing, the commodity and capacity charges and surcharge will be based on the metered water consumption. Commercial units which are strictly residential shall be exempt from a surcharge and monitoring charge.

1. In units that are served through a common water meter, but have separate electric meters, the utility bill having the electric charges will also show the wastewater service charge for that unit. The commodity and capacity charges for the wastewater service will be shown on the utility bill for water.
2. In units having common water and electric services, the wastewater charge will be made a part of the utility bill for water. The commodity and capacity charges will be based on the water consumption and the service charge will be computed by multiplying the number of units which have wastewater service, times the service charge.
3. "Unit" shall mean a single dwelling unit (i.e., an apartment, a condominium, or a mobile home), a single shop or business establishment, or an industrial establishment. Each guest-room of a hotel, motel, hospital, nursing home, or dormitory shall be considered ½ unit.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Wastewater Rate - Code 5J**Wholesale
(Outside City Limits)**

Department of Public Utilities - Orangeburg, South Carolina

Service Charge:

\$33.48 per unit per month

Commodity Charge:

\$0.39 per 100 cu. ft. per month

Capacity Charge:

\$3.35 per 100 cu. ft. per month

Cost of Wastewater Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of wastewater treatment.

For the purposes of billing, the commodity and capacity charges and surcharge will be based on the metered wastewater. The service charge will be based on the number of units served by the entity discharging to the Department.

“Unit” shall mean a single dwelling unit (i.e., an apartment, a condominium, or a mobile home), a single shop or business establishment, or an industrial establishment. Each guest-room of a hotel, motel, hospital, nursing home, or dormitory shall be considered ½ unit.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Wastewater Rate - Code 5S**Small General Service
(Edisto Sewer System)****County of Orangeburg****Billed By: Department of Public Utilities - Orangeburg, South Carolina****Applicable:**

To a single family dwelling unit or individual dwelling units in apartment structures or other multi-family residential structures supplied by individual water meters. This schedule is not applicable to a residence which is used for commercial, professional, or any other enterprise unless the domestic use can be separately metered.

Service Charge:

\$33.48 per bill per month

Commodity Charge:

\$0.39 per 100 cu. ft. per month

Capacity Charge:

\$4.56 per 100 cu. ft. per month

Cost of Wastewater Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of wastewater treatment.

For purposes of billing, the commodity and capacity charges will be based on the metered water consumption. There shall be no additional charge for use in excess of the greater of 1,500 cubic feet or the average use of the revenue months of February and March.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Wastewater Rate - Code 5T

Commercial
(Edisto Sewer System)

County of Orangeburg

Billed By: Department of Public Utilities – Orangeburg, South Carolina

Service Charge:

\$33.48 per unit per month

Commodity Charge:

\$0.39 per 100 cu. ft. per month

Capacity Charge:

\$4.56 per 100 cu. ft. per month

Cost of Wastewater Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of wastewater treatment.

Monitoring Charge:

For all waste where monitoring by DPU is required.

Waste Characteristic	\$234.47 per bill per month
Grease, Oil, and Sand	\$120.58 per bill per month

Surcharge:

For all waste with BOD and/or suspended solid concentrations in excess of 300 milligrams per liter and oil and grease concentration in excess of 100 mg/l, a Wastewater Surcharge as defined in the Wastewater Surcharge Rider shall apply.

For the purposes of billing, the commodity and capacity charges and surcharge will be based on the metered water consumption. Commercial units which are strictly residential shall be exempt from a surcharge and monitoring charge.

Note: “General Terms and Conditions” in effect apply to above.

Effective: October 1, 2025

Wastewater Rate - Code 5U**Industrial**
(Edisto Sewer System)**County of Orangeburg****Billed By: Department of Public Utilities – Orangeburg, South Carolina****Service Charge:**

\$83.69 per unit per month

Commodity Charge:

\$0.39 per 100 cu. ft. per month

Capacity Charge:

\$4.56 per 100 cu. ft. per month

Cost of Wastewater Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of wastewater treatment.

Monitoring Charge:

For all waste where monitoring by DPU is required.

Waste Characteristic \$234.47 per bill per month

Grease, Oil, and Sand \$120.58 per bill per month

Surcharge:

For all waste with BOD and/or suspended solid concentrations in excess of 300 milligrams per liter and oil and grease concentration in excess of 100 mg/l, a Wastewater Surcharge as defined in the Wastewater Surcharge Rider shall apply.

For the purposes of billing, the commodity and capacity charges and surcharge will be based on the metered water consumption. Commercial units which are strictly residential shall be exempt from a surcharge and monitoring charge.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025

Wastewater Rate - Code 5V Multiple Unit Dwellings or Businesses
(Edisto Sewer System)

County of Orangeburg

Billed By: Department of Public Utilities – Orangeburg, South Carolina

Service Charge:

\$33.48 per unit per month

Commodity Charge:

\$0.39 per 100 cu. ft. per month

Capacity Charge:

\$4.56 per 100 cu. ft. per month

Cost of Wastewater Adjustment

The commodity charge will be subject to change based on the change in the actual variable cost of wastewater treatment.

Monitoring Charge:

For all waste where monitoring by DPU is required.

Waste Characteristic	\$234.47 per bill per month
Grease, Oil, and Sand	\$120.58 per bill per month

Surcharge:

For all waste with BOD and/or suspended solid concentrations in excess of 300 milligrams per liter and oil and grease concentration in excess of 100 mg/l, a Wastewater Surcharge as defined in the Wastewater Surcharge Rider shall apply.

For the purposes of billing, the commodity and capacity charges and surcharge will be based on the metered water consumption. Commercial units which are strictly residential shall be exempt from a surcharge and monitoring charge.

1. In units that are served through a common water meter, but have separate electric meters, the utility bill having the electric charges will also show the wastewater service charge for that unit. The commodity and capacity charges for the wastewater service will be shown on the utility bill for water.
2. In units having common water and electric services, the wastewater charge will be made a part of the utility bill for water. The commodity and capacity charges will be based on the water consumption and the service charge will be computed by multiplying the number of units which have wastewater service, times the service charge.
3. "Unit" shall mean a single dwelling unit (i.e., an apartment, a condominium, or a mobile home), a single shop or business establishment, or an industrial establishment. Each guest-room of a hotel, motel, hospital, nursing home, or dormitory shall be considered ½ unit.

Note: "General Terms and Conditions" in effect apply to above.

Effective: October 1, 2025